## PRESS NOTE

## PUBLIC NOTICE IN RESPECT OF PETITION FOR APPROVAL OF ARR FOR 5-YEAR MYT 3RD CONTROL PERIOD FROM FY 2025-26 TO FY 2029-30 & TARIFF PPROPOSAL FOR THE FY 2025-26. FILED BY

## DEPARTMENT OF POWER, GOVT. OF NAGALAND BEFORE NAGALAND ELECTRICITY REGULATORY COMMISSION (NERC)

1. Notice is hereby given to all consumers and stake holders that the Department of Power, Govt. of Nagaland, a Deemed Licensee, has filed the Petition For approval of ARR for 5-Year MYT 3<sup>rd</sup> Control Period from FY 2025-26 to FY 2029-30 & Tariff Proposal for the FY 2025-26 before the Nagaland Electricity Regulatory Commission (NERC), on 17-12-2024 under section 61, 62 & 64 of the Electricity Act 2003.

The petition has been admitted by the Hon'ble Commission on 15-01-2025 and numbered as Petition No. 03/2024-25. The same is as summarized here under:

Objections/Comments are invited from various stakeholders on Petition for Approval of ARR for 5-Year MYT 3<sup>rd</sup> Control Period from FY 2025-26 to FY 2029-30 & Tariff Proposal for the FY 2025-26 by Department of Power, Govt. of Nagaland.

Highlights of the ARR for 5-Year MYT 3<sup>rd</sup> Control Period from FY 2025-26 to FY 2029-30 & Tariff Proposal for the FY 2025-26 submitted by Department of Power, Govt. of Nagaland.

(Rs. In Cr.)

Sr. No.	Particulars	FY25- 26 (Proj.)	FY26- 27 (Proj.)	FY27- 28 (Proj.)	FY28- 29 (Proj.)	FY29- 30 (Proj.)
1	Annual Revenue Requirement					
i	Cost of power purchase	496.47	532.29	570.69	611.86	656.00
ii	Transmission Charges	84.68	85.12	91.26	97.85	104.91
iii	Cost of Generation	16.45	16.96	16.96	17.47	17.47
iv	Employee Expenses	187.97	198.72	210.09	222.10	234.81
V	Repair & Maintenance Expenses	16.85	17.81	18.83	19.91	21.05
vi	Administration and General Expenses	4.31	4.55	4.81	5.09	5.38
	Operational Expenses – Smart Prepaid					
vii	Metering	27.01	44.89	44.89	44.89	44.89
viii	Interest and finance charges	0.00	0.00	0.00	0.00	0.00
ix	Depreciation	110.50	113.44	116.38	116.38	116.38
X	Interest on working capital	0.00	0.00	0.00	0.00	0.00
xi	Return on Equity	0.00	0.00	0.00	0.00	0.00
xii	<b>Total Revenue Requirement</b>	944.24	1013.79	1073.91	1135.54	1200.87
xiii	Less: Non-Tariff Income	5.71	5.99	6.29	6.61	6.94
xiv	Net Revenue Requirement (xii-xiii)	938.54	1007.79	1067.62	1128.94	1193.94

2	Annual Tariff Proposal (Post-paid)	Energy Charge (Rs./Kwh)
I	CATEGORY 'A' DOMESTIC	
	(a) 0 to 30 kwh	5.90
	(b) 31 to 100 kwh	6.40
	(c) 101 to 250 kwh	7.15
	(d) > 250  kwh	7.80
II	CATEGORY 'B' INDUSTRIAL	
	(a) < 500  kwh	7.15
	(b) 501 to 5000 kwh	7.75
	(c) > 5000  kwh	8.25
III	CATEGORY 'C' BULK	7.60
IV	CATEGORY 'D' COMMERCIAL	
	(a) < 60  kwh	8.15
	(b) 61 to 240 kwh	9.45
	(c) > 240  kwh	9.85
V	CATEGORY 'E' P.W.W.	8.20
VI	CATEGORY 'F' Public Light	To be recovered from consumers *
VII	CATEGORY 'G' INTERSTATE	6.90
VIII	CATEGORY 'H' AGRICULTURE	3.65
IX	CATEGORY 'I' TEMPORARY CONNECTION	DLF Rs.11.50 Others Rs. 14.70
X	Kutir Jyoti(point)	Same as DLF
XI	SINGLE POINT METERED RURAL	5.90
XII	SINGLE POINT METERED URBAN	6.10

	Charges for public lighting have to be recovered from the Consumers of Domestic,			
	Commercial, Industrial and Bulk categories at the rates shown below:			
	Domestic	Rs. 10 per connection / month		
	Commercial	Rs. 15 per connection / month		
	Industrial	Rs. 20 per connection / month		
	Bulk Supply	Rs. 25 per connection / month		
3	Annual Tariff Proposal (Prepaid)	Energy Charge (Rs./kwh)		

I	CATEGORY 'A' DOMESTIC			
	All Units	6.05		
II	CATEGORY 'B' INDUSTRIAL			
	All Units	7.10		
III	CATEGORY 'C' BULK			
	All Units	7.35		
IV	CATEGORY 'D' COMMERCIAL			
	All Units	9.05		
V	CATEGORY 'H' AGRICULTURE			
	All Units	3.45		

The Component of ARR & other parameters, proposed by Department of Power, Govt. of Nagaland may be increased, decreased or amended by NERC, even if not proposed by the licensee, to meet the requirements of Tariff Policy, Electricity Act and any decision by Hon'ble APTEL or Supreme Court on any Electricity related subject.

The Electricity consumers and other stake holders are invited to give written suggestions/objections/comments. Written suggestions/objections/ comments for Approval of ARR for 5-Year MYT 3<sup>rd</sup> Control Period from FY 2025-26 to FY 2029-30 & Tariff Petition for the FY 2025-26 or any other aspect of the Petition limited to the specified subjects as above should be sent to "Deputy Director, NERC, Near E-n-C Office, Department of Power, A.G Colony, Kohima and a copy to the Chief Engineer (D & R), Department of Power, Govt. of Nagaland, Kohima-797001.

Copies of filings and application referred at above are available in the office of the Chief Engineer (D & R), Department of Power, Govt. of Nagaland, Kohima- 797001. Interested parties may inspect / peruse the said MYT Petition and take note thereof during office hours at the office. Copies of the above documents can also be obtained from the above office on payment of Rs.200/per copy of Petition in cash or through DD.

Suggestions in this regard may also be sent to <a href="mailto:nerc\_kohima@yahoo.com">nerc\_kohima@yahoo.com</a> and <a href="mailto:nerc\_kohima@yahoo.com">nerc\_kohima@yahoo.com</a> an

Superintending Engineer (Rev), Department of Power Nagaland: Kohima